

Table Number 1:

	bidding round 1 (April 2015)	bidding round 2 (August 2015)	bidding round 3 (December 2015)	bidding round 4 (April 2016)	bidding round 5 (August 2016)	bidding round 6 (December 2016)**	bidding round 7 (February 2017)	bidding round 8 (June 2017)	bidding round 9 (October 2017)	bidding round 10 (February 2018)	bidding round 11 (June 2018)	bidding round 12 (October 2018)	bidding round 13 (February 2019)	bidding round 14 (March 2019)	bidding round 15 (June 2019)
a) numbers of direct bids from cooperatives	4 (total: 170)	2 (136)	4 (127)	1 (108)	0 (62)	0 (76)	0 (97)	0 (133)	0 (110)	0 (79)	0 (59)	0 (76)	0 (80)	0 (163)	0 (105)
b) Installed power of the direct bids in kw from cooperatives	2.699 (total: 714.459)	1.487 (558.400)	4.877 (561.630)	1.400 (539.790)	0 (311.301)	0 (423.399)	0 (488.216)	0 (646.000)	0 (753.647)	0 (545.930)	0 (359.719)	0 (550.819)	0 (465.177)	0 (869.147)	0 (556.067)
a) Numbers of the direct accepted bids from cooperatives after issuing the accepted bids	0 (total: 25)	0 (33)	2* (43)	0 (21)	0 (22)	0 (27)	0 (38)	0 (32)	0 (20)	0 (24)	0 (27)	0 (37)	0 (24)	0 (121)	0 (14)
b) Installed power of the direct accepted bids in kw from cooperatives after issuing the accepted bids	0 (total: 156.970)	0 (159.740)	1.487 (204.165)	0 (128.210)	0 (117.997)	0 (162.554)	0 (200.079)	0 (200.646)	0 (222,203)	0 (201.114)	0 (182.293)	0 (191.888)	0 (178.073)	0 (505.185)	0 (204.697)

Source: German Federal Network Agency

* One accepted bid from one energy cooperative has installed capacity of approx. 1 megawatt (mw) and the other one from another energy cooperative approx. 499 kilowatt (kw).

** In the first six rounds every ground mounted solar plant between 100 kw and 10 mw had to take part in a tender in order to obtain the market premium (The relevant law was in force from the 12th of February 2015 till 31st of December 2016:
<https://www.clearingstelle-eeg-kwkg.de/ffav>). From the 1st of January 2017 (7th round) on every solar plant above 750 kw had to take part in a tender in order to obtain the market premium (The relevant law is in force since 1st of January 2017:
https://www.clearingstelle-eeg-kwkg.de/files/BGBl_I_2016_S_2258.pdf).

Table Number 2:

Typisierung, Stand: April 2018

Typ	Abk.	Anzahl Akteure*				Anteil an Leistung			
		Mai 17	Aug 17	Nov 17	Feb 18	Mai 17	Aug 17	Nov 17	Feb 18
beteiligungsoffene Bürgerenergie u.S.	BE u.S.	3	0	0	3	3%	0%	0%	5%
beteiligungsoffene Bürgerenergie o.S.	BE o.S.	2	0	0	1	2%	0%	0%	2%
kommunale Regionalenergie	KE	0	0	0	1,5	0%	0%	0%	1%
sonstige Regionalenergie	sRE	40	15	15	12,27	61%	19%	13%	11%
nationaler Akteur	NE	12	43	40	21,23	23%	70%	77%	73%
internationaler Akteur	INE	0	1	1	1	0%	2%	0%	2%
keine ausreichenden Angaben	k.A.	7	7	5	5	11%	9%	10%	6%
Summe		64	66	61	45	100%	100%	100%	100%

* Bei Joint Ventures anteilig, d.h. Bruchzahlen.

Source: "actor structure analysis Wind energy onshore for the tenders May, August 2017 and February 2018", written by izes gGmbH and Leuphana University, commissioned by the German Environment Agency additional data by appendix co-author Lars Holstenkamp, https://www.erneuerbare-energien.de/EE/Redaktion/DE/Downloads/bmwi_de/bericht-eeg-1-querschnittsvorhaben.pdf?__blob=publicationFile&v=9